Flibe Energy Perspective on LFTR and Graphite

Graphite-Molten Salt Interactions Workshop Virtual

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History at ORNL

With a ch

ARE, 1954

$MSBR \rightarrow LFTR$

Program on Technology Innovation: Technology Assessment of a Molten Salt Reactor Design -- The *Lithium* Fluoride Thorium Reactor (LFTR) [https://www.epri.com/research/products/0000000030](https://www.epri.com/research/products/000000003002005460) 02005460

4 modules x250 MWe (600 MWth) =1 GWe (2400 MWth)

80% of core is graphite

- 10 ft/s flow rate targeted in small pipes and graphite channels
- Chemical controls to keep the salt in a reducing state
- Chemical separations to reduce fission product and other contamination

Fig. 5.1, Vertical Section Through Center of Reactor Vessel for One Module of 1000-Mw(e) Plant.

Graphite-to-Metal Joints

joints would be made under carefully controlled shop conditions. Methods for joining the graphite and Hastelloy are being studied at ORNL and have progressed sufficiently to indicate that the materials can be successfully brazed together.

It is difficult to join graphite directly to Hastelloy because the thermal coefficient of expansion of the graphite is significantly lower than that of the metal. The mean coefficient of thermal expansion of isotropic graphite in the temperature range between 70 and 1100°F is about 2.4 \times 10⁻⁶ in./°F, whereas that of Hastelloy N is about 6.8×10^{-6} in./°F.⁹ This difference is of primary concern when cooling from brazing temperatures of about 2300°F.

One of the approaches to the problem is to design the joint so that the Hastelloy N applies a compressive load on the graphite as it cools, the graphite being stronger in compression than in tension. Another approach is to join the graphite to a transition material having a coefficient of thermal expansion more nearly that of the graphite. This material would in turn be brazed to the Hastelloy N. A refinement of this is to use a series of transition materials that would approach the thermal expansion properties of the Hastelloy N in steps.

One of the families of materials investigated for use in transition pieces is the heavy-metal alloys of tungsten or molybdenum. It was found that tungsten with nickel and iron added in the ratio 7Ni/3Fe gave far better fabrication characteristics than those with molyb d enum.¹⁷ By adjusting the composition, the thermal coefficient of expansion can be varied over the requisite range of about 3×10^{-6} in \degree F to 6×10^{-6} in \degree F as shown in Fig. $3.5.^17$ Segments with highest tungsten concentration would be located adjacent to the graphite, and the segments with the most nickel and iron would be next to the Hastelloy.⁹

- **Application**. Both short-term (1-20 years) and long-term deployments targeted. Microreactors initially.
- **Lifetime**. Replace shortly after turnaround, and before crossover. Modify design parameters to target appropriate replacement schedules (ASME BPVC Sec XI Div 2 (RIM)). Example parameters include:
	- Temperature: 700°C (volume-averaged in vicinity of peak fast neutron flux)

550

MSBR

 $Fig. 3.7.$

 0.2

 0.4

 Z/L , AXIAL POSITION

0.6

- Power density: 20 kW/L avg (40 kW/L max)
- Neutron flux: $0.94e14$ neutrons/cm²-s avg (E>50 keV) and the set of the s max)
- Turnaround fluence: 1.7e22 neutrons/cm² (12 dpachaeology)¹⁰⁰
- **Replacement**. Replacing large and intensely
will be difficult. A two-vessel configuration and the set of the se will be difficult. A two-vessel configuration $\frac{1}{8}$ ⁶⁵⁰ maintenance times.
- **Waste Management.** Graphite oxidation sy solution Minimize HLW volume.

Graphite Sealing

- Reducing salt and gas permeability would 1) help ensure a breeding ratio of at least 1.0, and 2) reduce the waste management burden.
- Achieved not only through pitch impregnation and graphitization, but also with pyrolytic carbon on surface pores.
- To avoid spalling due to dimensional changes, deposits can be made near the surface, but not on the surface.
- Seals may accelerate degradation and turnaround dose.

 135 Xe Poison Fraction. Fig. 5.3. Effect of Graphite Surface Seal on

Additional thoughts

- **Fabricability**. 9-12 months fabrication timeline. Too big (length or diameter) for existing equipment. Machining curved geometries or pores. Costs. Stability of ownership of equipment.
- **Binder pitch**. Graphite grades with little or no binder pitch may be preferred, as irradiation-induced cracking generally initiates there.
- **Isotropy**. Isotropic graphite preferred for improved geometric stability (linear change preferred, reduce overall volume change). Note that cracks may only be significant after ~10% volume change (confirmation?).
- **Maintenance**. Replacing some of the graphite at each shutdown but not all of the graphite may improve economics, but will require more detailed analysis.
- **MDS-1**. Work with supplier to fill out ASME forms and characterize other needed information.
- **Prototype**. Testing would include a Graphite Characterization Program.

A special grade of coated isotropic graphite will have to be developed or identified for use.

But FEI's #1 concern from an R&D perspective is graphite waste management. HLW or LLW off-site storage? On-site oxidation, fission product retention, and volume reduction? Another approach?

